Fiscal Note

State of Alaska 2023 Legislative Session

Bill Version: CSHB 50(RES)

Fiscal Note Number:

(H) Publish Date: 3/13/2023

Department: Department of Natural Resources Identifier: CSHB050(RES)-DNR-DOG-3-2-23

Title: **CARBON STORAGE** Appropriation: Oil & Gas RLS BY REQUEST OF THE GOVERNOR Allocation: Oil & Gas Sponsor:

Requester: (H)RES OMB Component Number: 439

Expenditures/Revenues

| Expenditures/Revenues | | | | | | | |
|---------------------------------|-----------------|-------------------|---------|---------|----------------|-----------|----------------|
| Note: Amounts do not include in | nflation unless | otherwise noted I | below. | | | (Thousand | ds of Dollars) |
| | | Included in | | | | | |
| | FY2024 | Governor's | | | | | |
| | Appropriation | FY2024 | | Out-Ye | ar Cost Estima | ites | |
| | Requested | Request | | | | | |
| OPERATING EXPENDITURES | FY 2024 | FY 2024 | FY 2025 | FY 2026 | FY 2027 | FY 2028 | FY 2029 |
| Personal Services | | | | | | | |
| Travel | | | | | | | |
| Services | | | | | | | |
| Commodities | | | | | | | |
| Capital Outlay | | | | | | | |
| Grants & Benefits | | | | | | | |
| Miscellaneous | | | | | | | |
| Total Operating | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | | <u> </u> | ' | • | <u>'</u> | <u> </u> | |
| Fund Source (Operating Only) |) | | | | | | |
| None | 1 | | | | | | |

| None | | | | | | | |
|-------|-----|-----|-----|-----|-----|-----|-----|
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Positions

| Full-time | | | | |
|-----------|--|--|--|--|
| Part-time | | | | |
| Temporary | | | | |

Change in Revenues

| None | *** | *** | *** | *** | *** | *** | *** |
|-------|-----|-----|-----|-----|-----|-----|-----|
| Total | *** | *** | *** | *** | *** | *** | *** |

Estimated SUPPLEMENTAL (FY2023) cost: 0.0 (separate supplemental appropriation required)

Estimated CAPITAL (FY2024) cost: 0.0 (separate capital appropriation required)

Does the bill create or modify a new fund or account? yes

(Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section)

ASSOCIATED REGULATIONS

Does the bill direct, or will the bill result in, regulation changes adopted by your agency? Yes If yes, by what date are the regulations to be adopted, amended or repealed? 6/31/2024

Why this fiscal note differs from previous version/comments:

Committee substitute. The Division intends to utilize existing resources to stand up the program and does not request additional expenditure authority

| Prepared By: | Haley Paine, Deputy Director | Phone: | (907)375-8247 |
|--------------|---|--------|---------------------|
| Division: | Oil & Gas | Date: | 02/27/2023 07:30 AM |
| Approved By: | Theresa Cross, Administrative Services Director | Date: | 03/03/23 |

Department of Natural Resources Agency:

FISCAL NOTE ANALYSIS

STATE OF ALASKA 2023 LEGISLATIVE SESSION

Analysis

Purpose of Legislation

The purpose of this legislation is to establish a comprehensive regulatory structure for Carbon Capture, Utilization, and Storage ("CCUS") projects within the State of Alaska. The bill allows DNR to lease State lands for carbon storage projects, establishes a CCUS regulatory regime within the Alaska Oil & Gas Conservation Commission ("AOGCC"), allows AOGCC to pursue primacy for UIC Class VI carbon dioxide injection wells, and expands existing regulatory authority over oil & gas pipelines to carbon dioxide pipelines.

New Positions

The work necessary to standup the Carbon Capture, Utilization, and Storage Program within the Division of Oil & Gas will be managed with existing staff resources.

Travel & Services

No travel or services are requested for this bill.

Capital Costs

No capital costs are requested for this bill.

New Fund - Carbon Storage Closure Trust Fund

The legislation creates a new "Carbon Storage Closure Trust Fund." The fund will be funded through payments from Carbon Storage Facility operators based on the volume of injected carbon. The payment amounts will be set by the Alaska Oil & Gas Conservation Commission at the time that a permit is issued for the facility. The fund is intended to be used for long-term monitoring and maintenance related to injected underground carbon after a carbon storage facility has ceased operation and the operator has dismantled infrastructure and remediated the facility site except for the underground carbon.

Regulations

This legislation is likely to result in DNR issuing new regulations concerning the evaluation of applications for carbon storage licenses and leases and for establishing a competitive bidding process for competing license applications. DNR anticipates that regulations should be promulgated within 12 months of final passage. DNR is likely to coordinate regulatory proposals with other agencies involved in CCUS oversight activities to ensure harmonization of regulatory programs given the complexity of the subject matter.

(Revised 08/26/2022 OMB/LFD) Page 2 of 2